

# SYNCHRONOUS ALTERNATOR datasheet

**JGR 314D** 

## SPECIFICATIONS & OPTIONS

#### **STANDARDS**

Wattek industrial generators meet the requirements of BS EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100, AS1359. Other standards and certifications can be considered on request.

### **VOLTAGE REGULATORS**

## **AS440 AVR - STANDARD**

With this self-excited system the main stator provides power via the Automatic Voltage Regulator (AVR) to the exciter stator. The high efficiency semi-conductors of the AVR ensure positive build-up from initial low levels of residual voltage.

The exciter rotor output is fed to the main rotor through a three-phase full-wave bridge rectifier. The rectifier is protected by a surge suppressor against surges caused, for example, by short circuit or out-of-phase paralleling

The ASA40 will support a range of electronic accessories, including a 'droop' Current Transformer (CT) to permit parallel operation with other ac generators.

#### MX341 AVR

This sophisticated AVR is incorporated into the Stamford Permanent Magnet Generator (PMG) control system.

The PMG provides power via the AVR to the main exciter, giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained over-excitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

An engine relief load acceptance feature can enable full load to be applied to the generator in a single step.

If three-phase sensing is required with the PMG system the MX321 AVR must be used.

We recommend three-phase sensing for applications with greatly unbalanced or highly non-linear loads.

### MX321 AVR

The most sophisticated of all our AVRs combines all the features of the MX341 with, additionally, three-phase rms sensing, for improved regulation and performance. Over voltage protection is built-in and short circuit current level adjustments is an optional facility.

#### **WINDINGS & ELECTRICAL PERFORMANCE**

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

#### **TERMINALS & TERMINAL BOX**

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted on a cover at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

#### **SHAFT & KEYS**

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

## INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

## **QUALITY ASSURANCE**

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

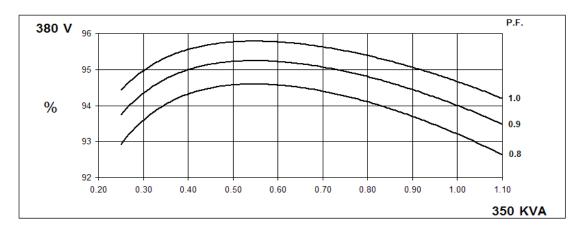
The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

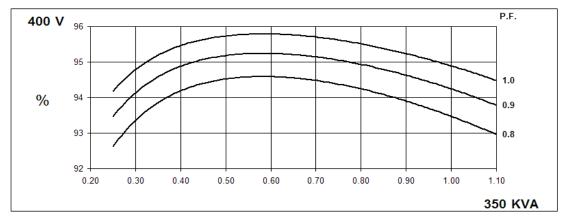
NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

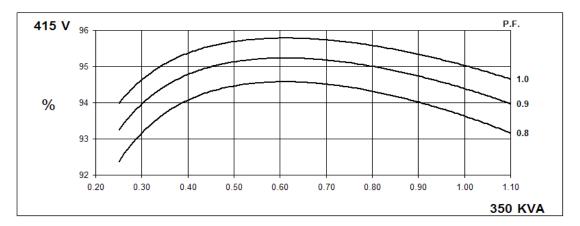
Front cover drawing typical of product range.

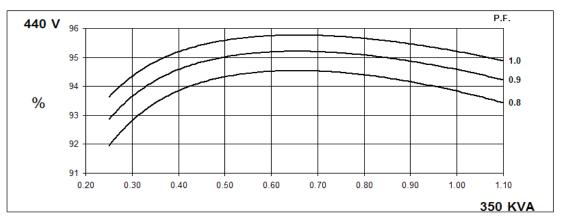
CONTROL SYSTEM	SEPARATI	LY EXCITE	D BY P M G									
A.V.R.		MX341	D D T T .IVI.C	·•								
	MX321		14/11 40/ <b>=</b> 1		=======================================							
VOLTAGE REGULATION	± 0.5 % ± 1.0 % With 4% ENGINE GOVERNING											
SUSTAINED SHORT CIRCUIT	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 7)											
CONTROL SYSTEM	SELF EXC	ITED										
A.V.R.	AS440											
VOLTAGE REGULATION	± 1.0 % With 4% ENGINE GOVERNING											
SUSTAINED SHORT CIRCUIT	WILL NOT SUSTAIN A SHORT CIRCUIT											
INSULATION SYSTEM	<u> </u>			CLA	SS H							
PROTECTION	CLASS H IP23											
RATED POWER FACTOR												
	0.8											
STATOR WINDING					AYER LAP							
WINDING PITCH				TWOT	HIRDS							
WINDING LEADS				1	2							
STATOR WDG. RESISTANCE		0.009 Oh	ms PER PH	ASE AT 22°	°C SERIES	STAR CON	NECTED					
ROTOR WDG. RESISTANCE	1.19 Ohms at 22°C											
EXCITER STATOR RESISTANCE	18 Ohms at 22°C											
EXCITER ROTOR RESISTANCE	0.068 Ohms PER PHASE AT 22°C											
R.F.I. SUPPRESSION	BS EN 61000-6-2 & BS EN 61000-6-4, VDE 0875G, VDE 0875N. refer to factory for others											
WAVEFORM DISTORTION	NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%											
MAXIMUM OVERSPEED	2250 Rev/Min											
BEARING DRIVE END	BALL. 6317 (ISO)											
BEARING NON-DRIVE END					, ,							
BEARING NON BRIVE END	BALL. 6314 (ISO)  1 BEARING 2 BEARING											
WEIGHT COMP. GENERATOR			4 kg		1030 kg							
WEIGHT WOUND STATOR			) kg		470 kg							
WEIGHT WOUND ROTOR		400	) kg		377 kg							
WR <sup>2</sup> INERTIA		4.633	1 kgm²		4.4343 kgm <sup>2</sup>							
SHIPPING WEIGHTS in a crate			5 kg		1100 kg							
PACKING CRATE SIZE			x 107(cm)		155 x 87 x 107(cm)							
TELEBLIONE INTERESPENSE			Hz		60 Hz							
TELEPHONE INTERFERENCE			<2% 1700 cfm		TIF<50							
COOLING AIR VOLTAGE SERIES STAR	380/220	400/231	415/240	440/254	0.99 m³/sec 2100 cfm 416/240 440/254 460/266 480/277							
VOLTAGE PARALLEL STAR	190/110	200/115	208/120	220/127	208/120	220/127	230/133	240/138				
VOLTAGE SERIES DELTA	220/110	230/115	240/120	254/127	240/120	254/127	266/133	277/138				
kVA BASE RATING FOR	350	350	350	350	400	420	440	440				
REACTANCE VALUES  Xd DIR. AXIS SYNCHRONOUS	3.01	2.71	2.52	2.24	3.47	3.26	3.12	2.87				
X'd DIR. AXIS TRANSIENT	0.20	0.18	0.17	0.15	0.21	0.20	0.19	0.17				
X''d DIR. AXIS SUBTRANSIENT	0.20	0.13	0.17	0.13	0.21	0.20	0.13	0.17				
Xq QUAD, AXIS REACTANCE	2.58	2.33	2.16	1.92	2.92	2.74	2.63	2.41				
X"q QUAD. AXIS SUBTRANSIENT	0.36	0.32	0.30	0.27	0.41	0.38	0.37	0.34				
XL LEAKAGE REACTANCE	0.07	0.06	0.06	0.05	0.08 0.08		0.07	0.07				
X2 NEGATIVE SEQUENCE	0.24	0.22	0.20 0.18		0.28	0.26	0.25	0.23				
X <sub>0</sub> ZERO SEQUENCE	0.10	0.09	0.08	0.07	0.10	0.09	0.09	0.08				
	REACTANCES ARE SATURATED VALUES ARE PER UNIT AT RATING AND VOLTAGE INDICATED											
T'd TRANSIENT TIME CONST.	IST. 0.08s											
T''d SUB-TRANSTIME CONST.	0.019s											
T'do O.C. FIELD TIME CONST.	<del>                                     </del>				7s							
Ta ARMATURE TIME CONST. SHORT CIRCUIT RATIO	<del>                                     </del>				18s Xd							
SHORT CIRCUIT RATIO 1/Xd												

# THREE PHASE EFFICIENCY CURVES

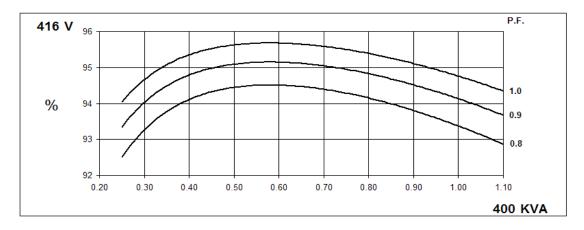


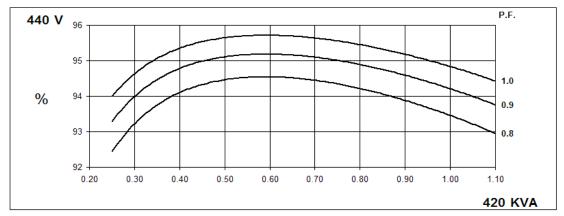


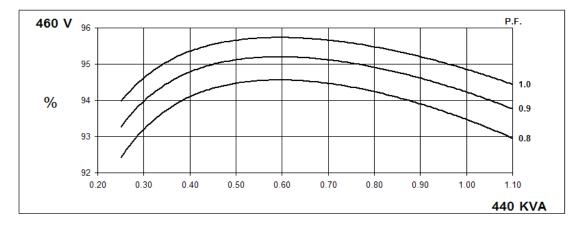


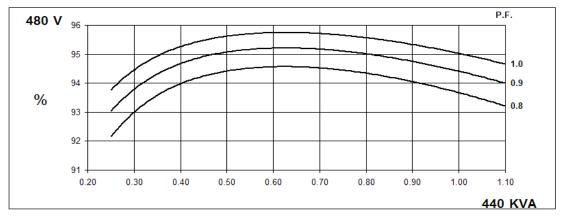


# THREE PHASE EFFICIENCY CURVES

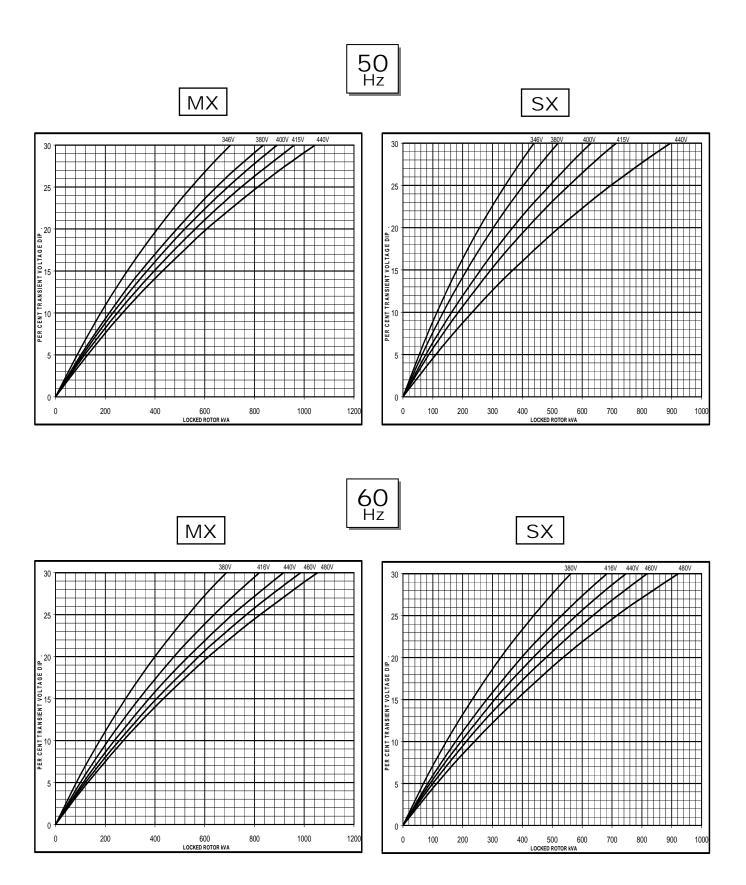






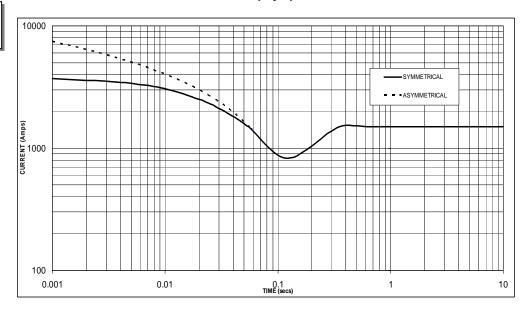


# **Locked Rotor Motor Starting Curve**



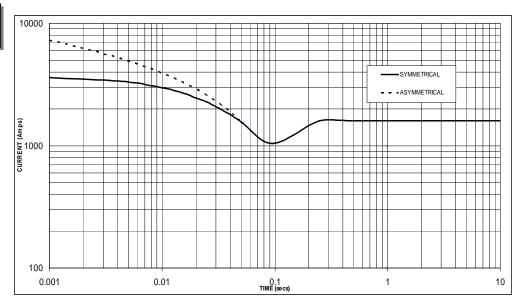
# Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.





Sustained Short Circuit = 1,500 Amps





Sustained Short Circuit = 1,600 Amps

## Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz					
Voltage	Factor	Voltage	Factor				
380v	X 1.00	416v	X 1.00				
400v	X 1.05	440v	X 1.06				
415v	X 1.10	460v	X 1.10				
440v	X 1.16	480v	X 1.15				

The sustained current value is constant irrespective of voltage level

## Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

#### Note 3

Curves are drawn for Star (Wye) connected machines. For other connection the following multipliers should be applied to current values as shown:

# **RATINGS**

Class - Temp Rise Cont. F - 105/40°			°C	Cont. H - 125/40°C				Standby - 150/40°C				Standby - 163/27°C					
50	Series Star (V)	380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
	Parallel Star (V)	190	200	208	220	190	200	208	220	190	200	208	220	190	200	208	220
Hz	Series Delta (V)	220	230	240	254	220	230	240	254	220	230	240	254	220	230	240	254
	kVA	320	320	320	320	350	350	350	350	370	370	370	370	380	400	380	380
	kW	256	256	256	256	280	280	280	280	296	296	296	296	304	320	304	304
	Efficiency (%)	93.6	93.8	94.0	94.1	93.2	93.5	93.6	93.8	92.9	93.2	93.4	93.6	92.7	92.7	93.2	93.5
	kW Input	274	273	272	272	300	299	299	299	319	318	317	316	328	345	326	325
	Coming Cham (V.V.)	44.0	440	400	400	44.0	440	400	400	416	440	400	400	44.0	440	400	400
60	Series Star (V)	416	440	460	480	416	440	460	480		440	460	480	416	440	460	480
Hz	Parallel Star (V)	208	220	230	240	208	220	230	240	208	220	230	240	208	220	230	240
	Series Delta (V)	240	254	266	277	240	254	266	277	240	254	266	277	240	254	266	277
	kVA	365	385	400	400	400	420	440	440	420	445	460	460	435	455	475	475
	kW	292	308	320	320	320	336	352	352	336	356	368	368	348	364	380	380
	Efficiency (%)	93.8	93.8	93.9	94.0	93.4	93.5	93.5	93.7	93.1	93.2	93.2	93.5	92.9	93.0	93.1	93.3
	kW Input	311	328	341	340	343	359	376	376	361	382	395	394	375	391	408	407

# **DIMENSIONS**

